

Meeting Minutes

Project Management and Oversight Subcommittee (PMOS)

October 15, 2024 | 2:30 – 4:30 p.m. Eastern

Introduction and Chair's Remarks

Chair M. Brytowski called the meeting to order at 2:32 p.m., Eastern. The meeting was announced and publicly posted on the www.nerc.com website. The Chair provided the subcommittee with opening remarks and welcomed members¹ and guests. Attendance was taken at the meeting. See Attachment 1 for those in attendance.

NERC Antitrust Compliance Guidelines, Participant Conduct Policy and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by Jason Snider. The full antitrust guideline, participant conduct policy and public announcement were provided in the agenda package to each member via email and posted on the PMOS webpage.

Agenda Items

1. Consent Agenda and Meeting Minutes

- a. The meeting agenda and previous meeting summary were reviewed and approved by unanimous consent.

2. Project Tracking Spreadsheet Review (Critical projects, High priority projects)

The group began with a review of the Order 901 – Milestone 2 projects.

a. 2020-02 – Modifications to PRC-024 (Generator Ride-through):

M. Brytowski provided an update, informing the group that the recent ballot passed. The draft had been created by the SC and the DT after the Technical Conference in early September. He added that the success indicated that more DTs should consider utilizing Technical Conferences earlier in the process.

b. 2021-04B – Modifications to PRC-002

M. Brytowski stated that this ballot recently passed as well, with the 4th ballot closing on September 18th and the final ballot closing on the day of the PMOS meeting.

c. 2023-02 – Performance of IBRs

¹ The PMOS is composed of industry stakeholders where the chair or vice chair must be a member of the Standards Committee (SC) and the SC leadership are non-voting members of the PMOS.

M. Brytowski informed the group that this ballot had been approved as well. The previous ballot had been approved, but the Implementation Plan required revisions and thus was sent back out for approval ballot.

d. 2022-02 – Modifications to TPL-001-5.1 and MOD-032-1

D. Crane explained that the most recent ballot did not meet the approval criteria, and the DT would be focusing on reviewing comments and planning their next steps accordingly.

e. 2023-04 – Modifications to CIP-003

K. Rosener noted that the recent ballot passed with 94% approval, adding that the DT conducted a webinar during the ballot period. The team had been challenged by the number of updates to the standard that were in various stages of implementation. A. Oswald added that because the approval rating was above 85%, per the Standards Manual the language did not need to be sent out for final balloting.

f. 2023-06 – CIP-014 Risk Assessment Refinement

C. Fritz updated the group, explaining that the current draft (2) was currently out for ballot, which would be closing November 6th. The DT had conducted an extensive reworking of the draft based on the comments received on the first ballot. The group had already scheduled in-person meetings to review the comments received on this ballot.

g. 2023-07 – Transmission System Planning Performance Requirements for Extreme Weather

J. Chandler shared that the group had posted their current draft for approval on October 7th and had also conducted a webinar on October 9th. He added that this timeframe would allow for an additional ballot if needed before the December 15th FERC deadline. J. Mallory added that the group had made changes to the draft that were a good compromise between the themes brought up in the comments on the last draft.

h. 2024-03 – Extreme Cold Weather Revisions to EOP-012-2:

R. Shu informed the group that the DT was nearly ready to post language for an approval ballot. The team had been focusing on incorporating a technical approach to exemptions into the draft.

i. 2022-03 – Energy Assurance with Energy-Constrained Resources

J. Mallory provided an update, explaining that the group had been working on draft 3 of BAL-007, and draft 1 of TOP-003. The group had held a workshop recently and was making progress on reaching consensus.

j. 2020-06 – Verifications of Models and Data for Generators

S. Habriga informed the group that the DT was in the process of reviewing comments received on the SAR.

k. 2021-01 – Modifications to MOD-025 and PRC-019

K. Rosener stated that the group was able to move forward now that the IBR definitions had been approved, and that the group had completed revisions to the SAR.

I. 2021-03 – CIP-002 Transmission Owner Control Centers (TOCC)

The group was informed that the 3rd draft had been posted and would be closing that day.

m. 2024-01 – Rules of Procedure Definitions Alignment (Generator Owner and Generator Operator

T. Pyle noted that the DT was currently reviewing the comments received on the SAR as well as gathering additional feedback. The DT was working towards posting in December, with a focus on early outreach. The DT would also need to consider the potential impact on the many standards affected by these definitions.

3. PMOS Related Items

a. The PMOS action items were reviewed. There were no outstanding action items from the previous meeting.

b. Scope updates and Job Aid

C. Fritz provided an update, explaining that the review on the Project Conclusion portion of the Job Aid was completed. M. Brytowski added that the updated scope would be reviewed by the SC at their meeting the following day.

c. 2020-02 Lessons Learned

C. Fritz informed the group that she and the 2023-02 DT had met to conclude the project with a Lessons Learned meeting. She walked the DT through the checklist in the Job Aid, with notes being taken for distribution to PMOS, NERC staff, and the chair/vice chair of the DT. The intent was to focus on both what went well and what could be improved upon. C. Fritz added that keeping the DT informed on these steps could increase the success of each DT these members went on to participate in. The DT was also provided with an opportunity to provide feedback without NERC staff present.

d. Low or Medium Priority Projects

M. Brytowski reminded the group that no low or medium priority projects would be posted in Q4 to allow for posting of higher priority projects. J. Snider encouraged teams to find alternative ways to keep projects moving, such as conducting additional outreach or informal postings.

4. Other

a. Next meeting:

Tuesday, November 12, 2024, 2:30 - 4:30 p.m., Eastern
WebEx

b. **Adjournment**

S. Habriga moved to adjourn the meeting, which was seconded by D. Crane. The chair adjourned the meeting at 4:02 p.m., Eastern.

Attachment 1 (October 15, 2024)		
Attendee Name	Company	Member/Observer
Alison Oswald	NERC	NERC Staff
Ben Wu	NERC	NERC Staff
Charles Yeung	SPP	Vice Chair
Claudine Fritz	Exelon	Member
Charlie Cook	Duke Energy	Observer
Dave Krueger	SERC	Observer
Dominique Love	NERC	NERC Staff
Donovan Crane	WECC	Member
Hayden Maples	Evergy	Observer
Jamie Calderon	NERC	NERC Staff
Jason Chandler	Con Ed	Member
Jason Snider	NERC	NERC Staff
Jennifer Richardson	LS Power	Member
Jessica Harris	NERC	NERC Staff
Joe Gatten	Xcel Energy	Member
Jordan Mallory	NERC	NERC Staff
Josh Blume	NERC	NERC Staff
Kimberly Zimmerman	EnergySec	Observer
Kirk Rosener	CPS Energy	Member
Mark Garza	FirstEnergy	Observer
Michael Brytowski	Great River Energy	Chair
Mike Johnson	PGE	Observer
Nasheema Santos	NERC	NERC Staff
Rachel Coyne	Texas RE	Observer
Ron Sporseen	BPA	Member
Ruida Shu	NPCC	Member
Sarah Crawford	NERC	NERC Staff
Sarah Habriga	AEP	Member
Terri Pyle	OGE	Member
Tim Kelley	SMUD	Observer
Todd Bennett	AECI	SC Chair
Troy Brumfield	ATC	SC Vice Chair
Wendy Muller	NERC	NERC Staff